

Beijing Jingneng Clean Energy Co., Limited



Beijing Jingneng Clean Energy Co., Limited

北京京能清潔能源電力股份有限公司

(A joint stock company incorporated in the People's Republic of China with limited liability)

(Stock Code: 00579)

INTERIM RESULTS ANNOUNCEMENT FOR THE SIX MONTHS ENDED 30 JUNE 2019

FINANCIAL HIGHLIGHTS

Revenue	30 June 2019	B8,065.0	0.36%	30 June 2018
Profit before income tax	30 June 2019	B1,700.9	1.77%	30 June 2018
Profit attributable to equity holders of the Company	30 June 2019	B1,268.3	4.29%	30 June 2018
Basic earnings per share	30 June 2019	B15.38		30 June 2018

RESULTS HIGHLIGHTS

The Board of Beijing Jingneng Clean Energy Co., Limited (the Company) is pleased to announce the Company's (including its subsidiaries) interim results for the six months ended 30 June 2019 (the Reporting Period), prepared in accordance with International Financial Reporting Standards (IFRSs).

UNAUDITED CONDENSED CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME

For the six months ended 30 June 2019

(Expressed in Renminbi Yuan, unless otherwise indicated, in RMB'000)

		For the six months ended 30 June	
		2019	2018
		RMB'000	B'000
		(Unaudited)	(Unaudited)
Revenue	3	8,064,971	8,036,391
Cost of sales	5	619,504	504,151
Other income		(4,542,057)	(4,300,126)
Depreciation and amortisation	9	(1,185,483)	(1,083,356)
Finance income		(316,183)	(320,187)
Finance expenses		(226,821)	(235,729)
Other expenses		(274,688)	(343,292)
Other comprehensive income	6	54,757	(11,713)
Profit before tax		2,194,000	2,246,139
Income tax expense	7	27,422	20,054
Finance income	7	(579,971)	(557,881)
Finance expenses		59,405	23,317
Profit after tax		1,700,856	1,731,629
Other comprehensive income	8	(380,520)	(414,287)
Profit for the period	9	1,320,336	1,317,342
Other comprehensive income for the period:			
Exchange differences from translation of foreign operations		1,268,270	1,216,095
Other comprehensive income for the period		-	35,768
Profit for the period		52,066	65,479
Profit for the period		1,320,336	1,317,342
Exchange differences from translation of foreign operations			
Profit for the period	11	15.38	

		For the six months ended 30 June	
		2019	2018
		RMB'000 (Unaudited)	B'000 (Unaudited)
Other comprehensive income	9	<u>1,320,336</u>	<u>1,317,342</u>
Other comprehensive income			
Other comprehensive income that will not be reclassified subsequently to profit or loss:			
Financial assets:			
Investments in equity instruments at fair value through other comprehensive income (FVOCI)		-	2,312
Investments in debt instruments at fair value through other comprehensive income (FVOCI)		-	(578)
		<u>-</u>	<u>1,734</u>
Items that may be reclassified subsequently to profit or loss			
Exchange differences on translation of foreign operations:			
Exchange differences on translation of foreign operations		(6,663)	(46,273)
Currency exchange differences:		(10,397)	

UNAUDITED CONDENSED CONSOLIDATED STATEMENT OF FINANCIAL POSITION

As at 30 June 2019

(Expressed in Renminbi Yuan, unless otherwise stated (RMB'000))

	As at 30 June 2019 RMB'000 (Unaudited)	As at 31 December 2018 B'000 (Audited)
Non-current Assets		
Investment properties	35,264,953	34,899,238
Intangible assets	557,398	-
Prepaid expenses	3,474,405	3,589,275
Other receivables	190,049	190,049
Other long-term assets	-	239,697
Property, plant and equipment	2,009,652	1,950,247
Investments in subsidiaries	139,000	139,000
Investments in associates	152,967	152,967
Investments in joint ventures	15,000	30,000
Deferred tax assets	239,260	284,596
Equity-accounted investments	136,241	136,241
Other long-term assets	669,012	525,080
Derivative financial instruments	580,954	622,488
Other long-term assets	68,175	51,060
	43,497,066	42,809,938
Current Assets		
Cash and cash equivalents	133,775	115,831
Trade receivables	5,672,556	5,364,872
Other receivables	428,017	359,081
Contract assets	23,735	15,098
Accounts payable	54,500	158,017
Other payables	-	6,081
Other current assets	65,000	-
Prepaid expenses	335,345	362,287
Financial assets measured at fair value through profit or loss (FVTPL)	263,792	227,313
Other current assets	73,994	102,005
Contract liabilities	3,940,384	5,420,937
	10,991,098	12,131,522

	As at 30 June 2019 <i>RMB'000</i> (Unaudited)	As at 31 December 2018 <i>B'000</i> (Audited)
Current Liabilities		
Total current liabilities	13 3,432,461	3,708,661
Accounts payable	455,293	129,938
Bank and cash at hand	5,551,435	8,864,459
Contract liabilities	6,082,989	6,086,848
Contract liabilities	82,873	80,189
Contract liabilities	59,337	88,564
Contract liabilities	23,472	128,598
Contract liabilities	206,275	304,660
	<u>15,894,135</u>	<u>19,391,917</u>
Net Current Liabilities	<u>(4,903,037)</u>	<u>(7,260,395)</u>
Total Assets less Current Liabilities	<u>38,594,029</u>	<u>35,549,543</u>
Non-current Liabilities		
Contract liabilities	52,619	49,202
Bank and cash at hand	11,918,497	9,824,454
Contract liabilities	3,490,094	3,490,094
Contract liabilities	174,953	177,799
Contract liabilities	471,662	464,824
Contract liabilities	186,210	-
Contract liabilities	33,184	31,570
	<u>16,327,219</u>	<u>14,037,943</u>
Net Assets	<u><u>22,266,810</u></u>	<u><u>21,511,600</u></u>
Capital and Reserves		
Contract liabilities	8,244,508	8,244,508
Contract liabilities	13,573,014	12,869,870
	<u>21,817,522</u>	<u>21,114,378</u>
Contract liabilities	449,288	397,222
Total Equity	<u><u>22,266,810</u></u>	<u><u>21,511,600</u></u>

NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

For the period ended 30 June 2019 (continued)

1. GENERAL AND BASIS OF PRESENTATION

The condensed consolidated financial statements were prepared on the basis of the records maintained by the Company (the "Directors") and are not audited. The condensed consolidated financial statements are presented in Renminbi ("RMB") and the total assets of the Group as at 30 June 2019 are RMB4,903,037,000. The condensed consolidated financial statements are prepared in accordance with the Accounting Standards for Business Enterprises ("ASBEs") issued by the Ministry of Finance of the People's Republic of China ("MOF") and the Accounting Standards for Business Enterprises – Application Guide ("ASBEs Application Guide") issued by the MOF.

The condensed consolidated financial statements are prepared in accordance with the Accounting Standards for Business Enterprises – Application Guide ("ASBEs Application Guide") issued by the MOF, which is consistent with the Accounting Standards for Business Enterprises ("ASBEs") issued by the MOF. The condensed consolidated financial statements are prepared in accordance with the Accounting Standards for Business Enterprises – Application Guide ("ASBEs Application Guide") issued by the MOF, which is consistent with the Accounting Standards for Business Enterprises ("ASBEs") issued by the MOF.

The condensed consolidated financial statements are prepared in accordance with the Accounting Standards for Business Enterprises – Application Guide ("ASBEs Application Guide") issued by the MOF, which is consistent with the Accounting Standards for Business Enterprises ("ASBEs") issued by the MOF.

2. PRINCIPAL ACCOUNTING POLICIES

The condensed consolidated financial statements are prepared in accordance with the Accounting Standards for Business Enterprises – Application Guide ("ASBEs Application Guide") issued by the MOF, which is consistent with the Accounting Standards for Business Enterprises ("ASBEs") issued by the MOF.

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Application of new and amendments to IFRSs

The condensed consolidated financial statements are prepared in accordance with the Accounting Standards for Business Enterprises – Application Guide ("ASBEs Application Guide") issued by the MOF, which is consistent with the Accounting Standards for Business Enterprises ("ASBEs") issued by the MOF.

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The condensed consolidated financial statements are prepared in accordance with the Accounting Standards for Business Enterprises – Application Guide ("ASBEs Application Guide") issued by the MOF, which is consistent with the Accounting Standards for Business Enterprises ("ASBEs") issued by the MOF.

2.1 Impacts and changes in accounting policies of application on IFRS 16 Leases

The application of IFRS 16 will result in the recognition of lease liabilities and right-of-use assets (IAS 17) for all leases with a term greater than 12 months or containing a purchase option.

2.1.1 Key changes in accounting policies resulting from application of IFRS 16

The application of IFRS 16 will result in the recognition of lease liabilities and right-of-use assets for all leases with a term greater than 12 months or containing a purchase option.

Details of the changes are as follows:

A lease is defined as a contract that conveys the right to use an identified asset for a period of time in exchange for consideration.

For a contract to be classified as a lease, it must meet the following criteria: (a) the contract identifies a specific asset, (b) the contract grants the right to use the asset for a period of time, and (c) the contract conveys the right to substantially all the economic benefits and risks of ownership.

As a result,

All leases with a term greater than 12 months or containing a purchase option will be classified as leases.

For leases with a term greater than 12 months or containing a purchase option, the lessee will recognize a right-of-use asset and a lease liability at the commencement date of the lease.

The right-of-use asset will be measured at cost, which is the amount of the lease liability plus any initial direct costs incurred by the lessee. The lease liability will be measured at the present value of the lease payments that the lessee is expected to make over the term of the lease.

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1. A function f is defined on the interval $[0, 1]$ by $f(x) = \frac{1}{2}x^2 - x + 1$. Find the maximum and minimum values of f on the interval $[0, 1]$.

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The maximum value of f is 1 and the minimum value of f is 1 .

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The function f has a local maximum at $x = 1$ and a local minimum at $x = 2$.

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T 209,372,000 B536,672,000
1 2019.

... 4.90%.

	At 1 January 2019 RMB'000
... 31 D ... 2018	<u>296,633</u>
...	244,233
...	<u>(34,861)</u>
... F 16	<u>209,372</u>
... 1 2019	<u><u>209,372</u></u>
A ...	30,818
G ...	<u>178,554</u>
	<u><u>209,372</u></u>

Table 10: Right-of-use assets and liabilities as at 31 December 2019

	Right-of-use assets RMB'000
At 1 January 2019	209,372
Leases entered into during the year	245,778
Leases terminated during the year	(81,522)
	<u>536,672</u>
At 31 December 2019	<u>536,672</u>

(C) The carrying amount of right-of-use assets as at 31 December 2018 is RMB16,081,000. The carrying amount of right-of-use assets as at 31 December 2019 is RMB239,697,000. The increase is due to the recognition of right-of-use assets under the new lease accounting standard.

Table 11: Reconciliation of carrying amounts of right-of-use assets and liabilities as at 31 December 2019

	Carrying amounts previously reported at 31 December 2018 B'000	Adjustments B'000	Carrying amounts Under IFRS 16 at 1 January 2019 B'000
Non-current Assets			
Right-of-use assets	34,899,238	(16,579)	34,882,659
Lease liabilities	239,697	(239,697)	-
At 31 December 2019		536,672	536,672
Current Assets			
Lease liabilities	6,081	(6,081)	-
Right-of-use assets	359,081	(64,943)	294,138
Current Liabilities			
Lease liabilities	-	30,818	30,818
Non-current Liabilities			
Lease liabilities	-	178,554	178,554

3 REVENUE

(i) Disaggregation of revenue from contracts with customers

For the six months ended 30 June 2019 (Unaudited)

	Gas-fired power and heat energy generation RMB'000	Wind power RMB'000	Photovoltaic power RMB'000	Hydropower RMB'000	Others RMB'000	Total RMB'000
Total revenue from contracts with customers						
Power generation	5,147,508	1,028,875	685,668	149,896	-	7,011,947
Power distribution	1,052,148	-	-	-	-	1,052,148
Construction services	-	-	-	-	876	876
Total revenue from contracts with customers	6,199,656	1,028,875	685,668	149,896	-	8,064,095
Construction services	-	-	-	-	876	876
Total revenue from contracts with customers	6,199,656	1,028,875	685,668	149,896	876	8,064,971

For the six months ended 30 June 2018 (Unaudited)

	Gas-fired power and heat energy generation RMB'000	Wind power RMB'000	Photovoltaic power RMB'000	Hydropower RMB'000	Others RMB'000	Total RMB'000
Total revenue from contracts with customers						
Power generation	5,190,635	1,149,558	485,598	145,699	-	6,971,490
Power distribution	1,058,413	-	-	-	-	1,058,413
Construction services	-	-	-	-	6,488	6,488
Total revenue from contracts with customers	6,249,048	1,149,558	485,598	145,699	-	8,029,903
Construction services	-	-	-	-	6,488	6,488
Total revenue from contracts with customers	6,249,048	1,149,558	485,598	145,699	6,488	8,036,391

(ii) Geographical information

Over 90% of the Group's revenue from contracts with customers is generated in the PRC. The Group's revenue from contracts with customers is primarily generated in the PRC, and the Group's revenue from contracts with customers is primarily generated in the PRC.

4 SEGMENT INFORMATION

T. 2019年12月31日止，本公司所有发电资产均符合《中华人民共和国大气污染防治法》（CODM），所有发电资产均符合《中华人民共和国水污染防治法》（CODM），所有发电资产均符合《中华人民共和国环境噪声污染防治法》（CODM），所有发电资产均符合《中华人民共和国固体废物污染环境防治法》（CODM）。

2019年12月31日止，本公司所有发电资产均符合《中华人民共和国大气污染防治法》（CODM），所有发电资产均符合《中华人民共和国水污染防治法》（CODM），所有发电资产均符合《中华人民共和国环境噪声污染防治法》（CODM），所有发电资产均符合《中华人民共和国固体废物污染环境防治法》（CODM）。

2019年12月31日止，本公司所有发电资产均符合《中华人民共和国大气污染防治法》（CODM），所有发电资产均符合《中华人民共和国水污染防治法》（CODM），所有发电资产均符合《中华人民共和国环境噪声污染防治法》（CODM），所有发电资产均符合《中华人民共和国固体废物污染环境防治法》（CODM）。

2019年12月31日止，本公司所有发电资产均符合《中华人民共和国大气污染防治法》（CODM），所有发电资产均符合《中华人民共和国水污染防治法》（CODM），所有发电资产均符合《中华人民共和国环境噪声污染防治法》（CODM），所有发电资产均符合《中华人民共和国固体废物污染环境防治法》（CODM）。

2019年12月31日止，本公司所有发电资产均符合《中华人民共和国大气污染防治法》（CODM），所有发电资产均符合《中华人民共和国水污染防治法》（CODM），所有发电资产均符合《中华人民共和国环境噪声污染防治法》（CODM），所有发电资产均符合《中华人民共和国固体废物污染环境防治法》（CODM）。

B. 2019年12月31日止，本公司所有发电资产均符合《中华人民共和国大气污染防治法》（CODM），所有发电资产均符合《中华人民共和国水污染防治法》（CODM），所有发电资产均符合《中华人民共和国环境噪声污染防治法》（CODM），所有发电资产均符合《中华人民共和国固体废物污染环境防治法》（CODM）。

A. 2019年12月31日止，本公司所有发电资产均符合《中华人民共和国大气污染防治法》（CODM），所有发电资产均符合《中华人民共和国水污染防治法》（CODM），所有发电资产均符合《中华人民共和国环境噪声污染防治法》（CODM），所有发电资产均符合《中华人民共和国固体废物污染环境防治法》（CODM）。

	Gas-fired power and heat energy generation RMB'000	Wind power RMB'000	Photovoltaic power RMB'000	Hydropower RMB'000	Others RMB'000	Total RMB'000
E. 2019年12月31日止 (人民币千元)						
发电资产	1,684,270	923,870	675,728	102,370	(6,755)	3,379,483
D. 发电资产	436,165	350,489	242,472	53,898	499	1,083,523
A. 发电资产	4,883	84,260	200	12,372	245	101,960
发电资产	<u>1,243,222</u>	<u>489,121</u>	<u>433,056</u>	<u>36,100</u>	<u>(7,499)</u>	<u>2,194,000</u>
F. 2018年12月31日止 (人民币千元)						
发电资产	1,744,526	1,059,552	453,615	95,708	(23,906)	3,329,495
D. 发电资产	406,982	359,146	155,813	60,154	374	982,469
A. 发电资产	3,983	83,313	150	12,347	1,094	100,887
发电资产	<u>1,333,561</u>	<u>617,093</u>	<u>297,652</u>	<u>23,207</u>	<u>(25,374)</u>	<u>2,246,139</u>

E. 2019年12月31日止 (人民币千元)

D. 发电资产

A. 发电资产

5. OTHER INCOME

For the six months ended 30 June
(Unaudited)

	2019 RMB'000	2018 B'000
<p>Other income:</p> <p> - Commission income ()</p> <p> - Commission income ()</p> <p> - Interest income</p> <p> - Other income ()</p>	<p>459,203</p> <p>10,004</p> <p>52,038</p> <p>61,476</p> <p>36,783</p> <hr/> <p>619,504</p>	<p>327,655</p> <p>9,936</p> <p>66,760</p> <p>67,856</p> <p>31,944</p> <hr/> <p>504,151</p>

Notes:

- (1) The other income includes commission income from B, C, and other entities. The commission income from B and C is included in the other income. The commission income from other entities is included in the other income.
- (2) The other income includes interest income from B, C, and other entities. The interest income from B and C is included in the other income. The interest income from other entities is included in the other income.
- (3) The other income includes 50% of the other income from B, C, and other entities. The other income from B and C is included in the other income. The other income from other entities is included in the other income.

6. OTHER GAINS AND LOSSES

For the six months ended 30 June
(Unaudited)

2019
RMB'000

2018

7. INTEREST INCOME/FINANCE COSTS

	For the six months ended 30 June (Unaudited)	
	2019 RMB'000	2018 B'000
Interest income	27,422	20,054
Finance costs	607,365	597,692
Net interest income/(expense)	(27,394)	(39,811)
Total	579,971	557,881
Net interest income/(expense)	552,549	537,827

8. INCOME TAX EXPENSE

	For the six months ended 30 June (Unaudited)	
	2019 RMB'000	2018 B'000
Current tax	332,648	447,284
Deferred tax	47,872	(32,997)
Total	380,520	414,287

Certain subsidiaries are subject to corporate income tax at the rate of 25% in the PRC. The subsidiaries are subject to corporate income tax at the rate of 25% in the PRC. The subsidiaries are subject to corporate income tax at the rate of 25% in the PRC.

On 31 December 2020, the subsidiaries are subject to corporate income tax at the rate of 25% in the PRC. The subsidiaries are subject to corporate income tax at the rate of 25% in the PRC. The subsidiaries are subject to corporate income tax at the rate of 25% in the PRC.

北京京能未來燃氣熱電有限公司 (Beijing Jingneng Future Gas & Power Co., Ltd.) (Weilai Gas.) is a subsidiary of the Company. It is subject to corporate income tax at the rate of 25% in the PRC. The subsidiaries are subject to corporate income tax at the rate of 25% in the PRC.

The subsidiaries are subject to corporate income tax at the rate of 16.5% and 30%. The subsidiaries are subject to corporate income tax at the rate of 16.5% and 30%. The subsidiaries are subject to corporate income tax at the rate of 16.5% and 30%.

9. PROFIT FOR THE PERIOD

	For the six months ended 30 June (Unaudited)	
	2019 RMB'000	2018 B'000
Operating profit for the period:		
Administrative expenses	1,226	1,284
Finance income	-	2,838
Finance expenses	30,157	28,052
Operating profit	<u>1,078,769</u>	<u>982,469</u>
Other income	4,754	-
Other expenses	101,960	100,887
Profit for the period	<u><u>1,185,483</u></u>	<u><u>1,083,356</u></u>

10. DIVIDENDS

- (C) On 20 June 2019, the Board of Directors of the Company has approved a cash dividend of RMB549,909,000 (approximately HK\$84,000,000) to the shareholders of the Company for the period ended 30 June 2019 (the "2019 Dividend").
- (D) The Board of Directors of the Company has approved a cash dividend of RMB549,909,000 (approximately HK\$84,000,000) to the shareholders of the Company for the period ended 30 June 2018 (the "2018 Dividend").

11. EARNINGS PER SHARE

The weighted average number of ordinary shares outstanding for the period ended 30 June 2019 is B1,268,270,000 (the weighted average number of ordinary shares outstanding for the period ended 30 June 2018 is B1,216,095,000). The weighted average number of ordinary shares outstanding for the period ended 30 June 2019 is 8,244,508,000 (the weighted average number of ordinary shares outstanding for the period ended 30 June 2018 is 6,915,973,000).

12. TRADE AND BILL RECEIVABLES

	As at 30 June 2019 RMB'000 (Unaudited)	As at 31 December 2018 B'000 (Audited)
Trade receivables	1,312,982	1,995,306
Other receivables	4,356,791	3,355,461
Bills receivable	<u>10,246</u>	<u>21,246</u>
Trade and bill receivables	<u>5,680,019</u>	<u>5,372,013</u>
Provision for doubtful debts	<u>(7,463)</u>	<u>(7,141)</u>
Trade and bill receivables, net	<u><u>5,672,556</u></u>	<u><u>5,364,872</u></u>

Table 13.1: Trade and other payables as at 30 June 2019 and 31 December 2018

	As at 30 June 2019 RMB'000 (Unaudited)	As at 31 December 2018 B'000 (Audited)
Trade payables	1,286,509	2,346,544
Other payables	1,994,845	1,419,203
1 to 2 months	1,651,328	1,027,341
2 to 3 months	451,958	327,204
more than 3 months	287,916	244,580
	<u>5,672,556</u>	<u>5,364,872</u>

13. TRADE AND OTHER PAYABLES

	As at 30 June 2019 RMB'000 (Unaudited)	As at 31 December 2018 B'000 (Audited)
Trade payables	1,692,401	2,001,766
Other payables	763,781	919,240
Trade receivables	464,480	282,402
Bank balances	-	27,656
Prepaid expenses	73,778	89,892
Accrued expenses	61,358	153,847
Deferred income	235,573	136,462
Other	141,090	97,396
	<u>3,432,461</u>	<u>3,708,661</u>

Table 13.2: Trade and other payables as at 30 June 2019 and 31 December 2018

	As at 30 June 2019 RMB'000 (Unaudited)	As at 31 December 2018 B'000 (Audited)
Trade payables	699,263	1,385,785
Other payables	951,261	547,356
1 to 2 months	20,228	17,966
2 to 3 months	5,882	4,902
more than 3 months	15,767	73,413
	<u>1,692,401</u>	<u>2,029,422</u>

MANAGEMENT DISCUSSION AND ANALYSIS

I. REVIEW OF THE POWER INDUSTRY

2019, C, T, 5.0%, A, C, E, C, 30 2019, 40.74, 11.94, 16.93 (, 9.84, 5.16), 1.78; 9.09, 0.99; 11.64, 14.17; 1.82, 0.67.

2019, 3,367.3, 3.3%, 2,448.7, 0.2%; 214.5, 11.5%; 106.7, 30%; 513.8, 11.8%. 98, 2.9%

1,834, 24, 2,066, 60, 2,127, 57; 1,212, 121; 1,133, 10; 650, 13, 1,674, 169. T, 4.7%, 4, 2.4%, 1.2

II. BUSINESS REVIEW FOR THE FIRST HALF OF 2019

1. Increase in installed capacity

A. As of 30 June 2019, the total installed capacity of the Company was 8,863 MW, an increase of 10% from 8,041 MW as of 30 June 2018. The increase was primarily due to the completion of the following projects:

- 2,348 MW, an increase of 27% from 1,845 MW as of 30 June 2018; and
- 1,363 MW, an increase of 15% from 1,180 MW as of 30 June 2018.

The remaining increase of 450 MW, an increase of 5% from 425 MW as of 30 June 2018, was primarily due to the following projects:

- 195 MW, an increase of 114 MW from 81 MW as of 30 June 2018; and
- 255 MW, an increase of 174 MW from 81 MW as of 30 June 2018.

The total installed capacity of the Company was 799.5 MW as of 30 June 2018.

2. Increase in power generation

B. As of 30 June 2019, the total power generation of the Company was 13,581,000 MWh, an increase of 5.18% from 12,895,000 MWh as of 30 June 2018. The increase was primarily due to the following projects:

- 9,506,000 MWh, an increase of 6.46% from 8,925,000 MWh as of 30 June 2018; and
- 2,022,000 MWh, an increase of 8.17% from 1,875,000 MWh as of 30 June 2018.

The remaining increase of 2,053,000 MWh, an increase of 43.79% from 1,575,000 MWh as of 30 June 2018, was primarily due to the following projects:

- 1,078,000 MWh, an increase of 55% from 684,000 MWh as of 30 June 2018; and
- 975,000 MWh, an increase of 7% from 910,000 MWh as of 30 June 2018.

The total power generation of the Company was 1,425,000 MWh as of 30 June 2018.

Gas-fired Power and Heat Energy Generation Segment

The following table shows the percentage of the total amount of the segment's operating expenses for the period ended 31.12.2019, compared to the corresponding period in 2018.

Operating expenses	2018	2019	Change
Operating expenses	B6,249.0	B6,199.7	-0.79%
Operating expenses	B5,147.5	B5,190.6	0.83%
Operating expenses	B1,052.1	B1,058.4	0.60%

Wind Power Segment

The following table shows the percentage of the total amount of the segment's operating expenses for the period ended 31.12.2019, compared to the corresponding period in 2018.

Operating expenses	2018	2019	Change
Operating expenses	B1,028.9	B1,149.6	10.50%

Photovoltaic Power Segment

The following table shows the percentage of the total amount of the segment's operating expenses for the period ended 31.12.2019, compared to the corresponding period in 2018.

Operating expenses	2018	2019	Change
Operating expenses	B685.7	B485.6	41.21%

Hydropower Segment

The following table shows the percentage of the total amount of the segment's operating expenses for the period ended 31.12.2019, compared to the corresponding period in 2018.

Operating expenses	2018	2019	Change
Operating expenses	B149.9	B145.7	2.88%

Others

The following table shows the percentage of the total amount of the segment's operating expenses for the period ended 31.12.2019, compared to the corresponding period in 2018.

Operating expenses	2018	2019	Change
Operating expenses	B0.9	B6.5	86.15%

3. Other Income

The following table shows the percentage of the total amount of the segment's operating expenses for the period ended 31.12.2019, compared to the corresponding period in 2018.

Operating expenses	2018	2019	Change
Operating expenses	B619.5	B504.2	22.87%

4. Operating Expenses

The following table shows the percentage of the total amount of the segment's operating expenses for the period ended 31.12.2019, compared to the corresponding period in 2018.

Operating expenses	2018	2019	Change
Operating expenses	B6,490.5	B6,294.4	3.12%

Gas Consumption

Gas consumption in 2019, B4,300.1, increased by 5.63% from B4,542.1 in 2018.

Depreciation and Amortization

Depreciation and amortization in 2019, B1,083.4, decreased by 9.42% from B1,185.5 in 2018.

Gas-fired Power and Heat Energy Generation Segment

At the end of the reporting period, the segment's assets were B1,301.1 million (2018: B1,200.8 million), representing 7.71% of the Group's total assets. At the end of the reporting period, the segment's liabilities were B1,200.8 million (2018: B1,200.8 million), representing 7.71% of the Group's total liabilities.

Wind Power Segment

At the end of the reporting period, the segment's assets were B500.3 million (2018: B386.7 million), representing 22.71% of the Group's total assets. At the end of the reporting period, the segment's liabilities were B386.7 million (2018: B386.7 million), representing 22.71% of the Group's total liabilities.

Photovoltaic Power Segment

At the end of the reporting period, the segment's assets were B283.4 million (2018: B429.2 million), representing 51.45% of the Group's total assets. At the end of the reporting period, the segment's liabilities were B429.2 million (2018: B429.2 million), representing 51.45% of the Group's total liabilities.

Hydropower Segment

At the end of the reporting period, the segment's assets were B22.2 million (2018: B35.6 million), representing 60.36% of the Group's total assets. At the end of the reporting period, the segment's liabilities were B35.6 million (2018: B35.6 million), representing 60.36% of the Group's total liabilities.

Others

At the end of the reporting period, the segment's assets were B37.4 million (2018: B18.6 million), representing 8.43% of the Group's total assets. At the end of the reporting period, the segment's liabilities were B18.6 million (2018: B18.6 million), representing 8.43% of the Group's total liabilities.

7. Finance Costs

Finance costs were B557.9 million (2018: B580.0 million), representing 3.96% of the Group's total expenses. Finance costs were B557.9 million (2018: B580.0 million), representing 3.96% of the Group's total expenses.

8. Share of Results of Associates

Share of results of associates was B23.3 million (2018: B59.4 million), representing 154.94% of the Group's total income. Share of results of associates was B23.3 million (2018: B59.4 million), representing 154.94% of the Group's total income.

9. Profit before Taxation

A. Profit before taxation, 2018 B1,700.9, 2019 B1,731.6
1.77%

10. Income Tax Expense

Income tax expense, 2018 B380.5, 2019 B414.3
8.16%
23.92%
22.37%

11. Profit for the Period

A. Profit for the period, 2018 B1,320.3, 2019 B1,317.3
0.23%

3. Liquidity

A. As at 30 June 2019, the Group's cash and cash equivalents were B10,991.1 million (2018: B3,940.4 million). The Group's cash and cash equivalents decreased by B1,378.1 million (2018: B15,894.1 million) during the period. The decrease was primarily due to the payment of B6,083.0 million for the acquisition of the Group's subsidiaries, B2,920.7 million for the acquisition of the Group's subsidiaries, B82.9 million for the acquisition of the Group's subsidiaries, and B1,256.1 million for the acquisition of the Group's subsidiaries.

The Group's cash and cash equivalents decreased by 32.47% from B7,260.4 million at 31 December 2018 to B4,903.0 million at 30 June 2019. Current assets decreased by 6.59% from 62.56% at 31 December 2018 to 69.15% at 30 June 2019, while current liabilities decreased by 3.15% from 27.31% at 31 December 2018 to 27.31% at 30 June 2019.

4. Net Gearing Ratio

The Group's net gearing ratio (defined as the ratio of the Group's net debt to the Group's total capitalization) was 0.58% at 31 December 2018 and 51.59% at 30 June 2019. The net gearing ratio increased significantly during the period due to the acquisition of the Group's subsidiaries.

The Group's net debt was B28,346.1 million at 31 December 2018 and B27,125.9 million at 30 June 2019. The Group's total capitalization was B5,551.4 million at 31 December 2018 and B3,573.0 million at 30 June 2019. The net gearing ratio increased from 0.58% at 31 December 2018 to 51.59% at 30 June 2019.

The Group's net debt was B5,420.9 million at 31 December 2018 and B3,940.4 million at 30 June 2019. The Group's total capitalization was B27,310.0 million at 31 December 2018 and B27,310.0 million at 30 June 2019. The net gearing ratio decreased from 27.31% at 31 December 2018 to 27.31% at 30 June 2019.

V. OTHER SIGNIFICANT EVENTS

1. Financing

As at 30 June 2019, the Group's financing was primarily composed of bank borrowings of B2,180.0 million (2018: B1,500.0 million) and other financing of B1,760.0 million (2018: B1,500.0 million). The Group's financing increased by 3.15% from 27.31% at 31 December 2018 to 27.31% at 30 June 2019.

2. Capital Expenditure

2019, B761.7
B232.5
B529.2

3. Significant Investment

A.
C. E. D. C., (常寧光聚電力開發有限公司), C., (潤峰格爾木電力有限公司), E. C., (陽西清芸陽光新能源科技有限公司), E. C., (陸豐市明大新能源科技有限公司). 2019,

4. Contingent Liabilities

A. 30 2019,

5. Mortgage of Assets

A. 30 2019, B208.0
B2,339.9
F. ()
A. B.

6. Subsequent Events

VI. BUSINESS PROSPECT FOR THE SECOND HALF OF 2019

1. Safety production guarantee

70. C.
2019. E. T. C.

70. C.

2. Promoting the preliminary work of incremental projects

2019, ...
A ...
2019, ...

B ... T ... C ...
B ... T ... C ...
B ... T ... C ...
B ... A ... T ... C ...
D ... B ...
C ... E ...
B ... C ...

3. Reform and integration and regional management

2019, ...
C ...
A ...
B ... C ... C ... C ... A ... T ...
C ...

PURCHASE, SALE OR REDEMPTION OF LISTED SECURITIES OF THE COMPANY

The Company has not purchased or redeemed any of its listed securities during the period from 1st January 2019 to 30th June 2019.

INTERIM DIVIDEND

The Board has not declared any interim dividend since the last dividend was paid on 30th June 2019.

COMPLIANCE WITH CORPORATE GOVERNANCE CODE

A copy of the Company's **Environmental Policy** (as a **Stock Exchange**), and the Company's compliance with the Corporate Governance Code is available on the Company's website. The Company is in compliance with the Corporate Governance Code. **Annex 14** is available on the Company's website from 30th June 2019.

COMPLIANCE WITH CODE FOR SECURITIES TRANSACTIONS

The Company has adopted the **Code for Securities Transactions** (as a **Model Code**) under **Annex 10** of the Listing Rules. The Company is in compliance with the Code for Securities Transactions. The Company has also adopted the **Code for Directors' Securities Transactions** (as a **Model Code**) under **Annex 10** of the Listing Rules. The Company is in compliance with the Code for Directors' Securities Transactions.

AUDIT COMMITTEE

The Audit Committee has met 3 times in 2019. The next meeting is scheduled for 30th June 2019. The Chair of the Audit Committee is **F**.

PUBLICATION OF INTERIM RESULTS AND INTERIM REPORT

特此公告，北京 Jingneng Clean Energy Co., Limited 2019 年中期业绩报告及中期报告全文已于 2019 年 8 月 23 日在中国证监会指定信息披露网站巨潮资讯网 (http://www.cninfo.com.cn) 披露，敬请投资者查阅。

北京 Jingneng Clean Energy Co., Limited
Beijing Jingneng Clean Energy Co., Limited
KANG Jian
Chief Executive Officer

北京 Jingneng Clean Energy Co., Limited
20 August 2019

特此公告，北京 Jingneng Clean Energy Co., Limited 2019 年中期业绩报告及中期报告全文已于 2019 年 8 月 23 日在中国证监会指定信息披露网站巨潮资讯网 (http://www.cninfo.com.cn) 披露，敬请投资者查阅。